

Transforming **ENERGY**

Sustainable Aviation Fuel via Hydroprocessing of Catalytic Fast Pyrolysis Oil

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Aviation as Source of Greenhouse Gas Emissions

Total U.S. Greenhouse Gas Emissions by Economic Sector in 2019



Aviation 11% of transportation sector

Difficult to electrify

BETO Goals

- 3 billion gallons sustainable aviation fuel by 2030
- 35 billion gallons by 2050 (100% of projected need)
- >70% CO₂ emission reduction

Sustainable Aviation Fuel (SAF)



Jet Fuel

- Typically, C9-C18 carbon length
- Boiling point 125-290°C
- Composition varies

Group	wt%
n-Alkanes	13-26%
Isoalkanes	19-37%
Cycloalkanes	22-47%
Aromatics	14-21%

"Vision: Reduce aromatic content and increase isoalkanes and cycloalkanes"

Why Cycloalkanes?

Energy density key to jet fuel quality

- ASTM standard LHV >42.8 MJ/kg Aromatics limited to 25%
 - Non-desirable combustion characteristics: low energy density, high sooting
 - Needed to ensure seal swelling of nitrile O-rings

•	Cycloalkanes	may be	able to	provide	desired	performance
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Compound	LHV, kJ/mol	Density, kg/m ³
Propylbenzene	41.4	862
Propylcyclohexane	43.7	793
Butylbenzene	41.7	860
Butylcyclohexane	43.6	818
Naphthalene	39.0	1020
Tetrahydronaphthalene	40.7	970
Decahydronaphthalene	42.5	896

Pyrolysis and Catalytic Pyrolysis Oils as Source of Cycloalkanes

- Lignin a source of phenolics
- Carbohydrates can form cyclic compounds
- Catalytic fast pyrolysis (CFP) can convert carbohydrate fraction to aromatics
- All can be hydrotreated to cycloalkanes



Experimental: Catalytic Fast Pyrolysis (CFP) Oils

- Two oils from different types of CFP processes
 - ZSM-5 oil prepared in NREL's pilot-scale reactor
 - Pt/TiO₂ oil prepared in NREL's bench-scale reactor

CFP Catalyst	Pt/TiO ₂	HZSM-5
Catalyst type	Bifunctional (metal- acid)	Zeolite (solid acid)
Upgrading reactor	Fixed bed	Riser
Feed	50% Pine/50% FR	Pine
Gas	N ₂	85% H ₂
Pyrolysis temperature, °C	500	500
Upgrading temperature, °C	400	550
Biomass:Catalyst, g/g	12:1	1:16
O, wt% daf	16%	18%
H:C, mol/mol	1.22	1.11
H:C _{eff} , mol/mol	0.92	0.75

Catalytic Fast Pyrolysis (CFP) Oils



- ZSM-5 oil contained more aromatic C-O and C-C
- Pt/TiO₂ oil richer in aliphatic C-C (longer side chains) and carbonyls

 ZSM-5 oil contained more phenols, furans, and naphthols/indenols & more non-GC detectable (high-boiling) material

Catalytic Fast Pyrolysis (CFP) Oils



 ZSM-5 oil contained more high-MW material ZSM-5 oil contained more phenols, furans, and naphthols/indenols & more non-GC detectable (high-boiling) material

Hydroprocessing in NREL's Continuous Hydrotreater



Hydroprocessing

- One-stage hydrotreating of CFP oil produces a substantial fraction of aromatics
- Two-stage process:
- Low-temperature hydrogenation: $C=O \rightarrow C-OH$

OH → OH

• High-temperature deoxygenation: C-OH \rightarrow C-H



Pressure	1800 psi/125 bar				
Catalyst	NiMoS _x /Al ₂ O ₃				
Temperature, °C	~200 & 385				
WHSV, h ⁻¹	0.2 & 0.2 (0.1 total)				



Carbon Distribution (ZSM-5)



Jet Fraction Properties



89-91% of products cycloalkanes (naphthenes)

- Majority of cycloalkanes 1-ring compounds
- ZSM-5 product contained more multirings due to its higher C-C coupling activity

Jet Fraction Properties

	Density, g/cm ³	LHV, MJ/kg	SIMDIS, 10%, °C	SIMDIS, FBP, °C	Flash Point, °C	Freeze Point, °C	C, wt%	H, wt%	N, wt%	O, wt%
ASTM D7566/ D4054	775-840	>42.8	130-160	250-330	>38	max -40	NA	NA	NA	<0.5
ZSM-5	834	43.0	158	281	50	<-70	86.5	13.6	0.0	<0.5
Pt/TiO ₂	833	43.0	158	286	47	<-70	86.5	13.8	0.0	<0.5

• Jet-range product met aviation fuel specifications with respect to density, heating value, volatility, freeze, and flash points

Challenges/Opportunities

- Overall conversion to SAF (ZSM-5)
 - CFP: C yield 28%
 - HT: C yield 92%
 - Distillation: C yield to SAF 41%
 - Overall C yield to SAF 11% (ZSM-5)
 - Overall C yield to SAF 13% (Pt/TiO₂)
- Co-products to reduce cost
- Increase yield in each step
 - Coupling, alkylation of products to reduce gasoline-range fraction
 - Increased cracking during HT (e.g., catalyst functionality, recycle of heavies)
- Process condition optimization
- Co-hydrotreating with petroleum streams

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Please visit our related presentations on CFP and hydrotreating

- Griffin et al.: Improving Process Durability by Addressing Catalyst Deactivation During Upgrading of Biomass Pyrolysis Vapors
 - Wednesday 1:30
- Iisa et al.: Co-hydrotreating of Catalytic Fast Pyrolysis Oils with Straight-Run Diesel
 Thursday 2:00
- Mukarakate et al.: Advancement of the Catalytic Fast Pyrolysis of Biomass Technology with Fixed-bed Reactor to Produce Renewable Fuels and Chemicals (poster)
- Dutta et al.: Techno-Economic Analysis of Fixed Bed Ex-Situ Catalytic Fast Pyrolysis Using a Pt/TiO2 Catalyst for the Production of Fuels and Oxygenated Co-Products (poster)
- Talmadge et al.: Comparative analysis of catalytic and non-catalytic pyrolysis oil co-processing by hydroprocessing and fluid catalytic cracking (poster)

Thank you!

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