

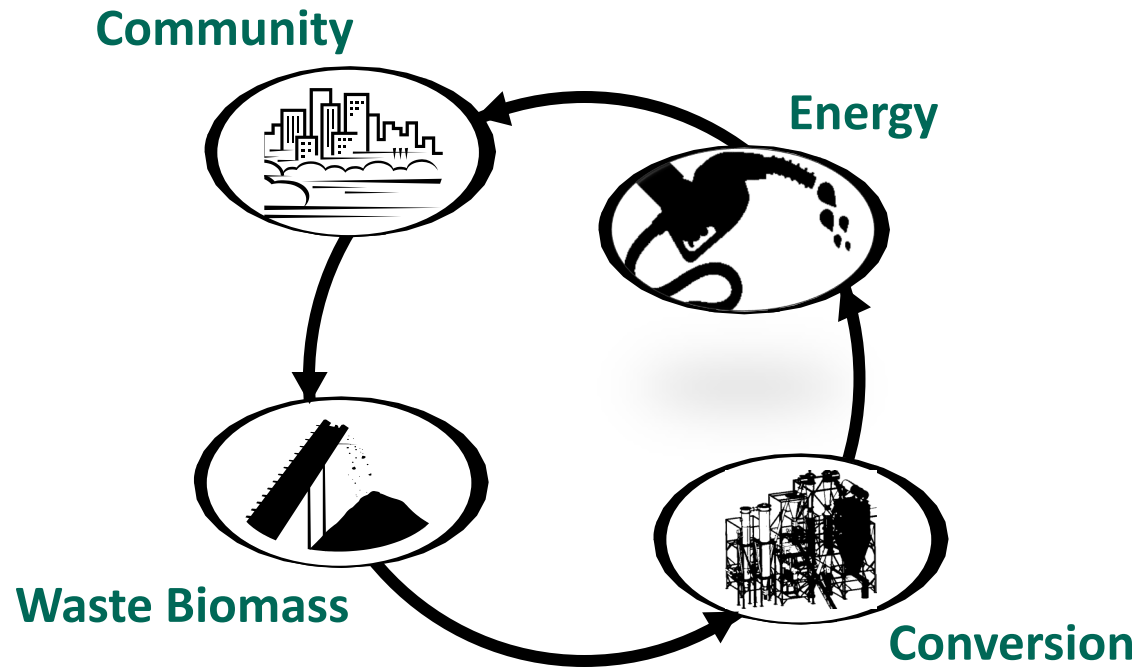


Co-Production of Mixed Alcohols and Renewable Natural Gas from Forest Biomass

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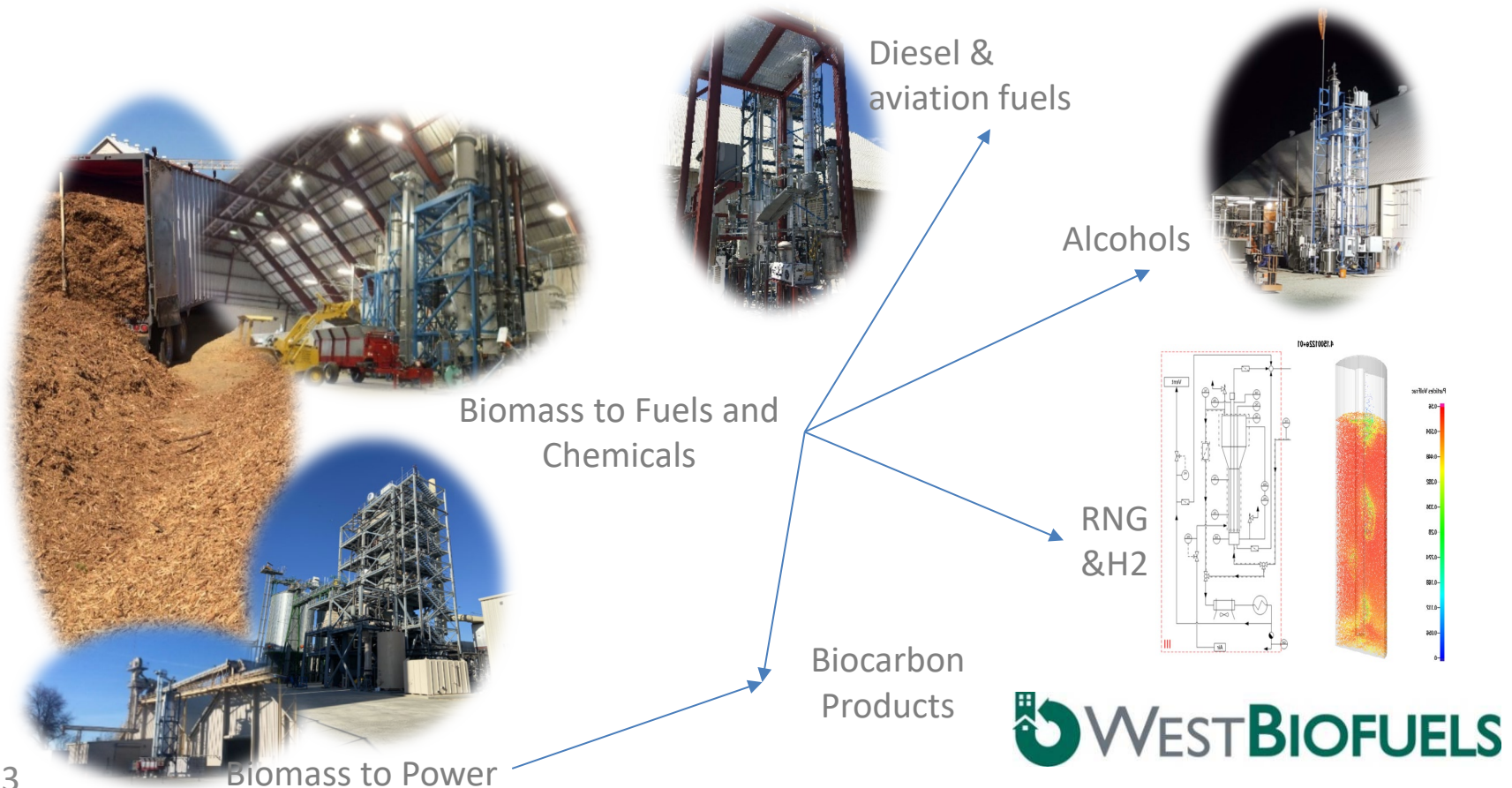
West Biofuels Mission

To reinvent energy production in ways that help us become energy independent, lower our carbon footprint, create local green jobs and foster economic growth.



Who we are at West Biofuels, LLC

- Technology developer and EPC for thermochemical biomass systems since 2007
- Construction and operation of commercial community-scale bioenergy facilities
- Low-carbon renewable pathways with diesel, aviation fuels, alcohols, renewable natural gas, biomass-based hydrogen, and biocarbon products
- Collaborations with public/private and national/international partners
- Gasification company at heart.



Introduction – Mixed Alcohols and Renewable Natural Gas Project (MARG)

Motivation:

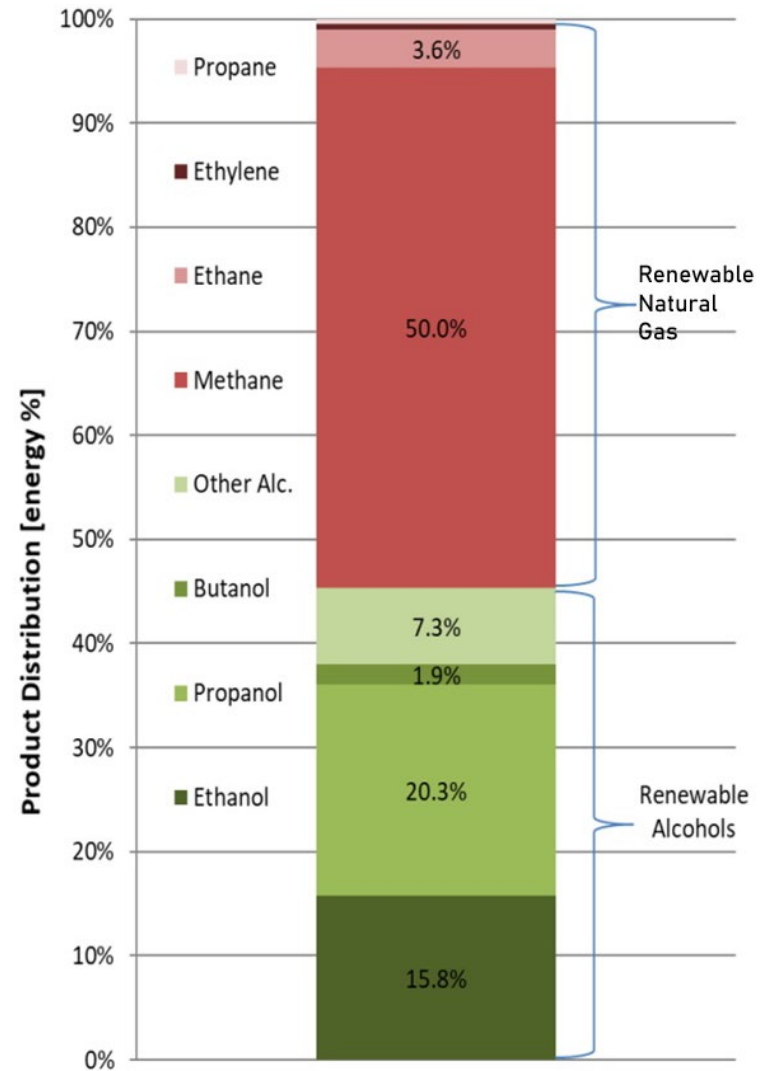
- Reducing greenhouse gas emissions to meet CA/US climate goals.
- Utilize existing natural gas infrastructure with renewable alternatives.
- Leveraging biomass resources to reduce reliance on fossil fuels.
- Reduce impacts of devastating forest fires and open burning.

Summary of Presentation:

- Introduction of MARG project
- Project Goals
- Project Team
- Overview of the Dual Fluidized Bed Gasifier and Bio-syngas Results
- Overview of the Mixed Alcohol Synthesis System and Results
- Overview of Renewable Natural Gas (RNG) Purification System
- Conclusions and Future Work

Project Goals

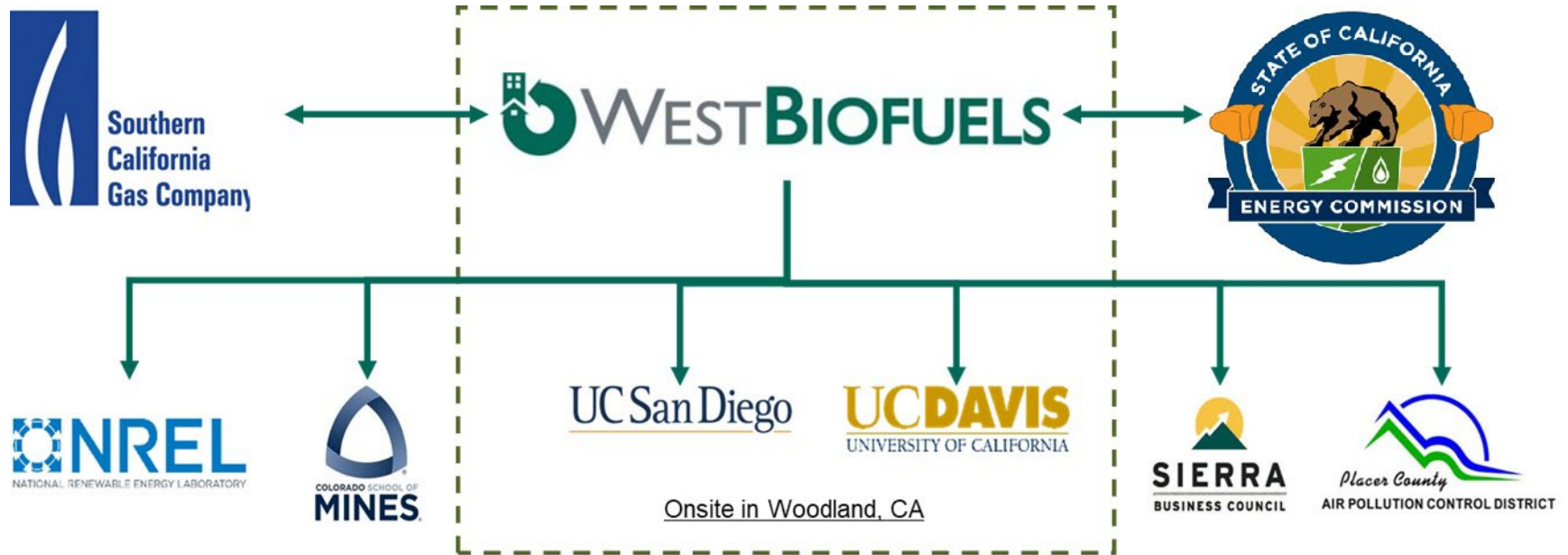
- Convert woody biomass residue to a multiple products including mixed alcohols and pipeline quality renewable natural gas (RNG)
- Develop and validate the integrated process steps demonstrating the production of gas grid-quality RNG



(Source: West Biofuels/UCSD)

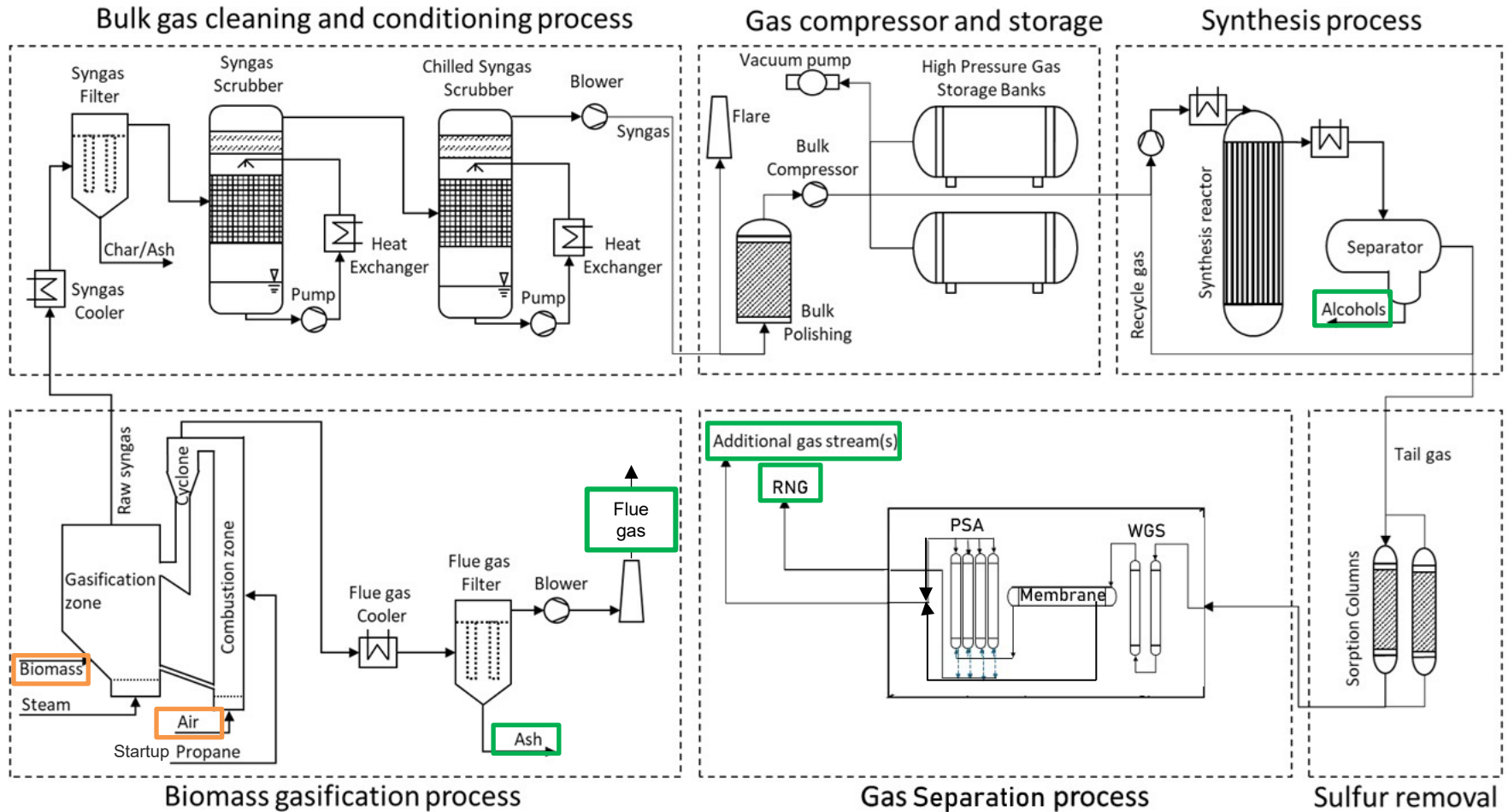


Project Team



Funding was provided by the California Energy Commission (PIR-18-001), West Biofuels, and Southern California Gas Company

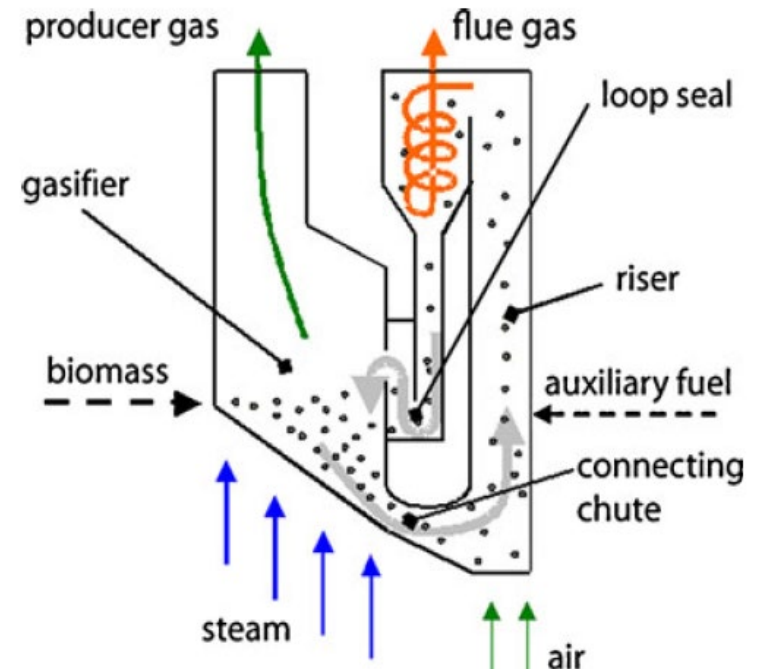
Process Flow Diagram of the MARG Process



Fast Internally Circulating Fluidized Bed (FICFB) -Biomass Gasifier System

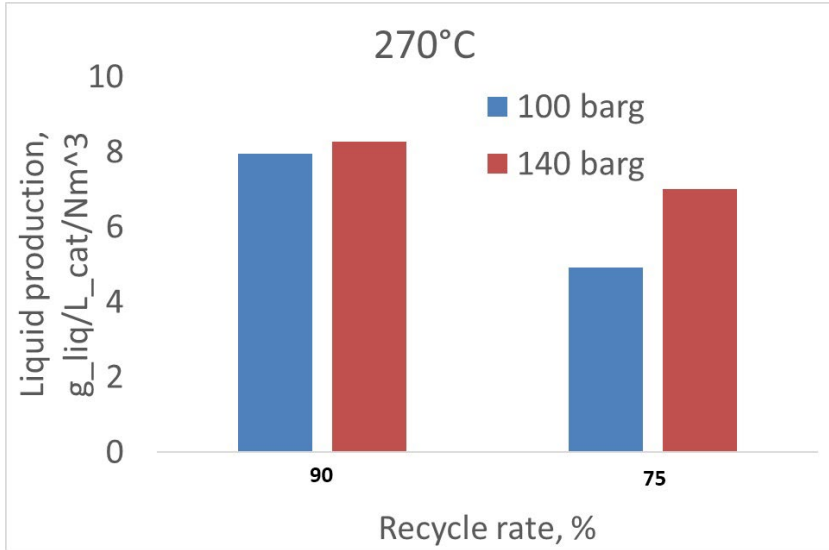


1MWth, 5 tons of dry biomass per day

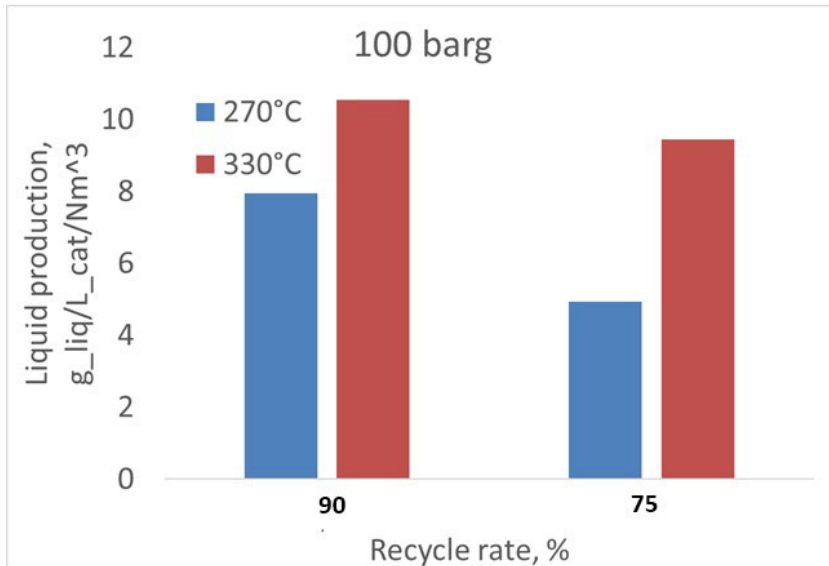


Syngas Composition, %		Potential Poison	Concentration	Unit
H2	35-45	H2S	~200	mgS/Nm ³
CO	22-25	COS	~5	mgS/Nm ³
CH4	~10	Mercaptans	~30	mgS/Nm ³
CO2	20-25	Thiophens	~7	mgS/Nm ³
C2H4	2-3	HCl	~3	ppm
C2H6	~0.5	NH3	500-1000	ppm
C3H4	~0.4	HCN	~100	ppm
O2	< 0.1	Dust	< 20	mg/Nm ³
N2	1-3			

Mixed Alcohol Synthesis (MAS) System

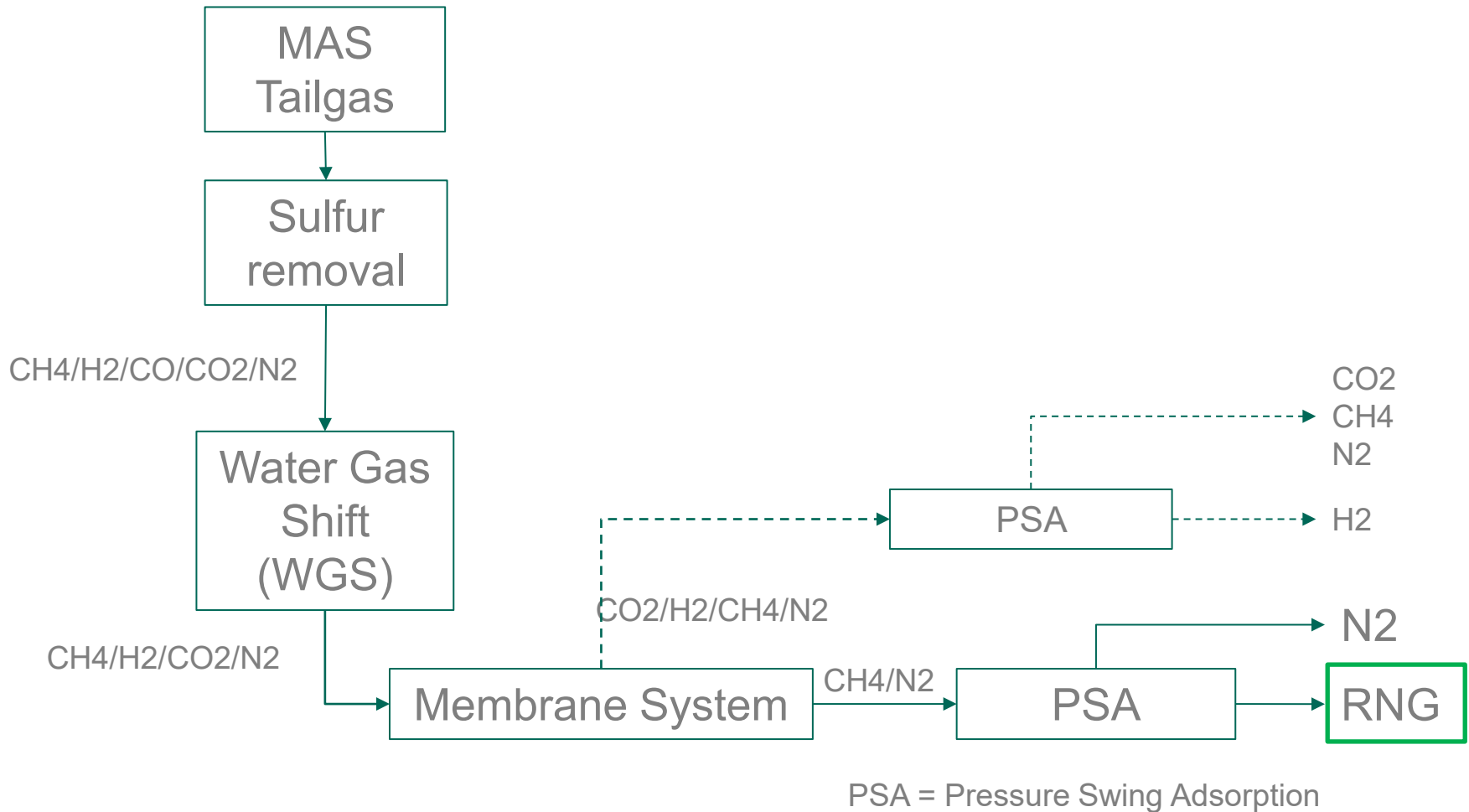


Tailgas composition	
H ₂	17-30%
N ₂	2-5%
CH ₄	14-18%
CO	16-32%
CO ₂	16-30%
C ₂ H ₄	0-1%
C ₂ H ₆	0-1%

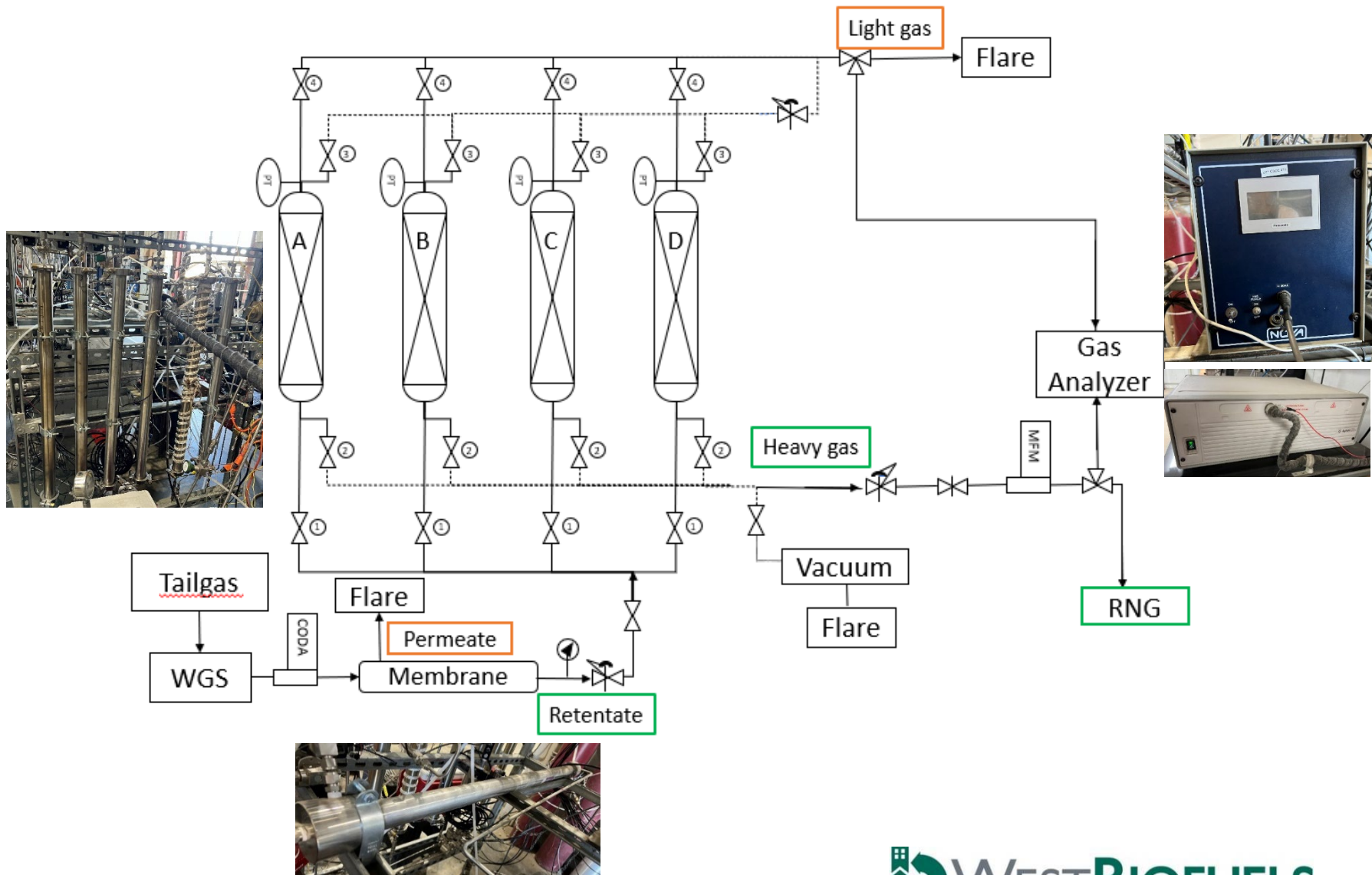


Alcohol types	Composition range, %
1-propanol	20-35
Methanol	20-30
Ethanol	10-25
IPA	0.4-14
n-butanol	0.9-4.1
n-pentanol	0-1.3
n-hexanol	0-0.2

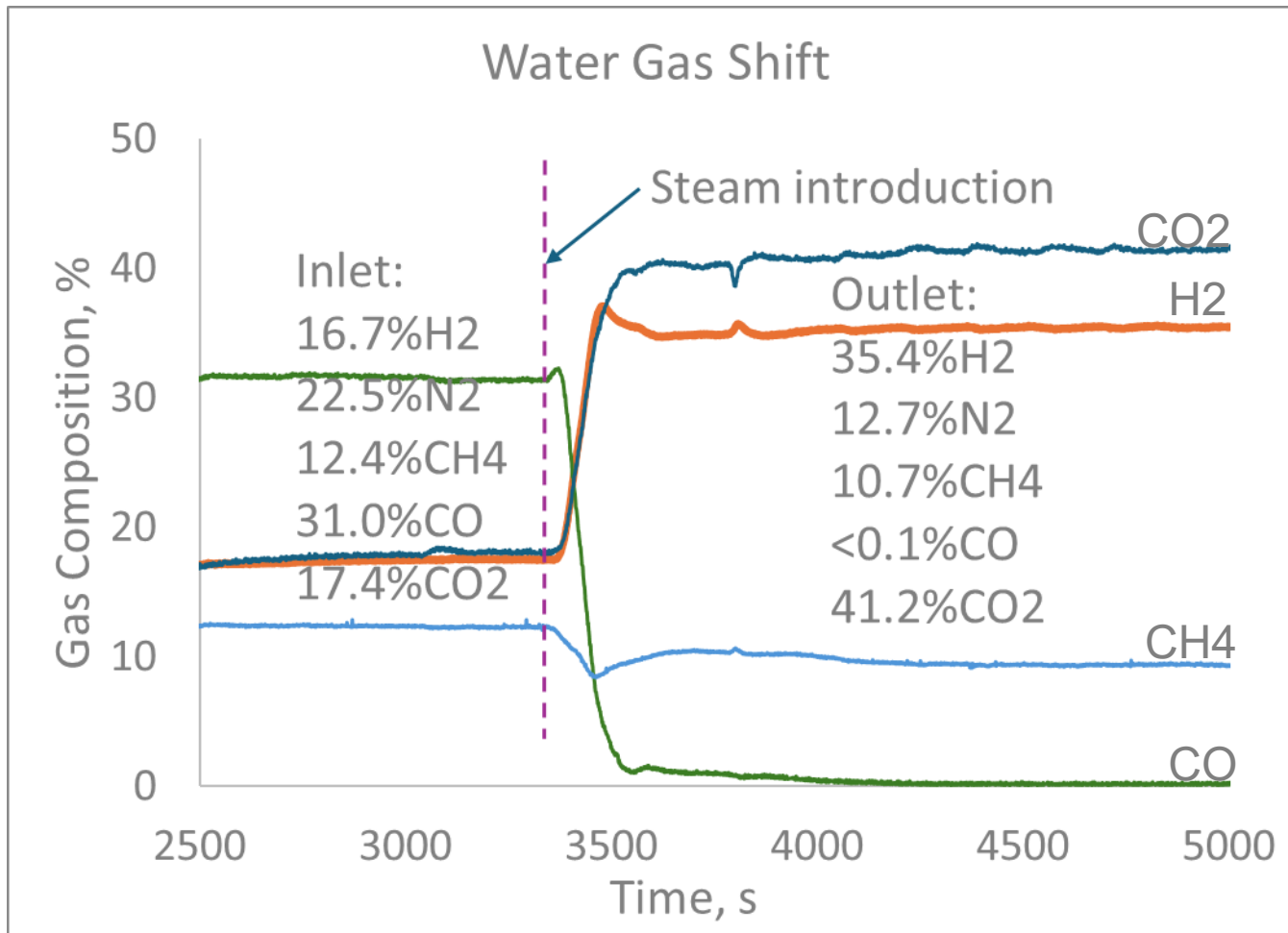
RNG Purification System



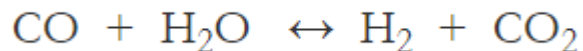
Develop Integrated Gas Separation System



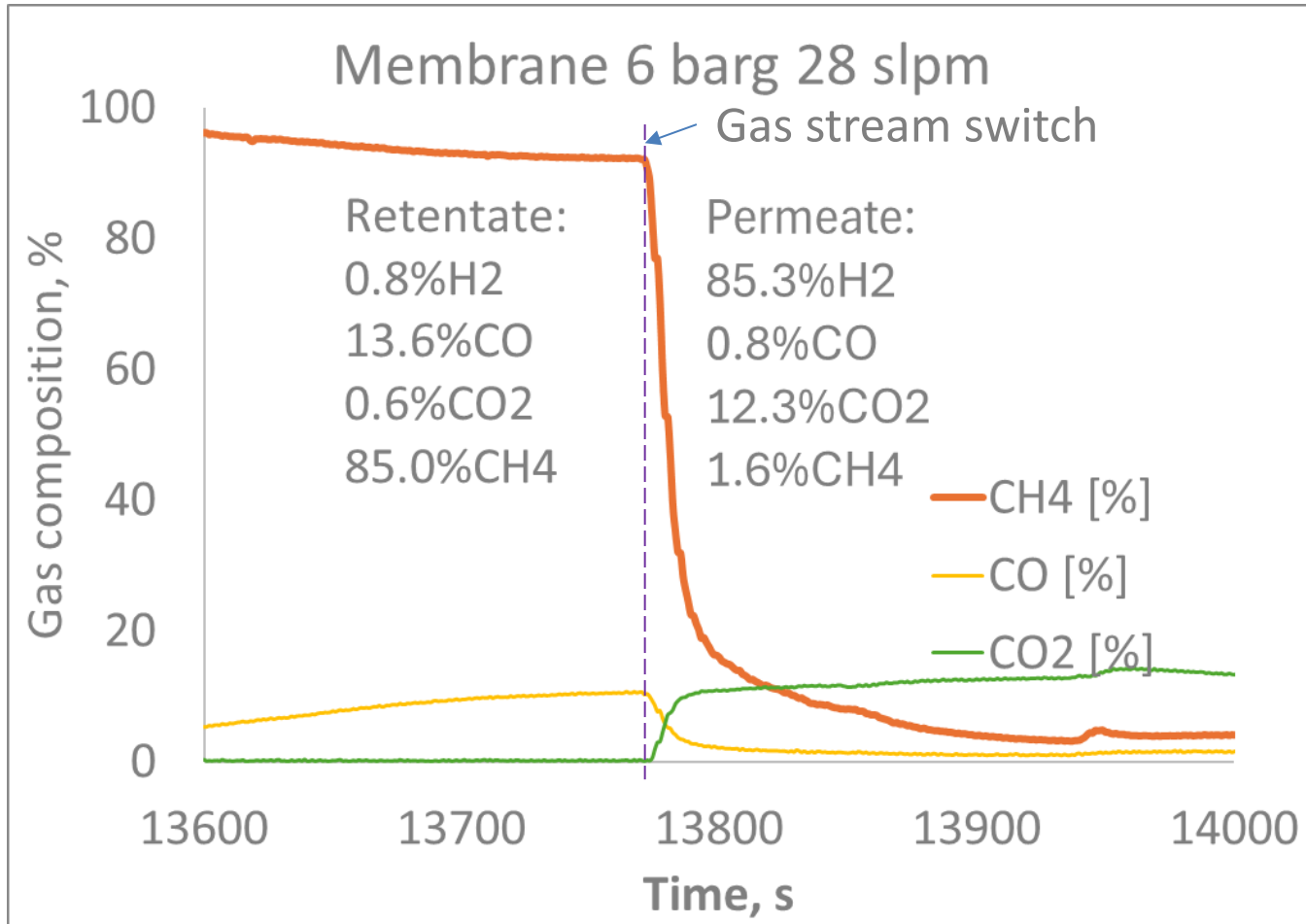
Gas Separation Results – Water Gas Shift



After WGS, nearly all of the carbon monoxide (CO) was removed, leaving less than 0.1% CO in the tail gas.

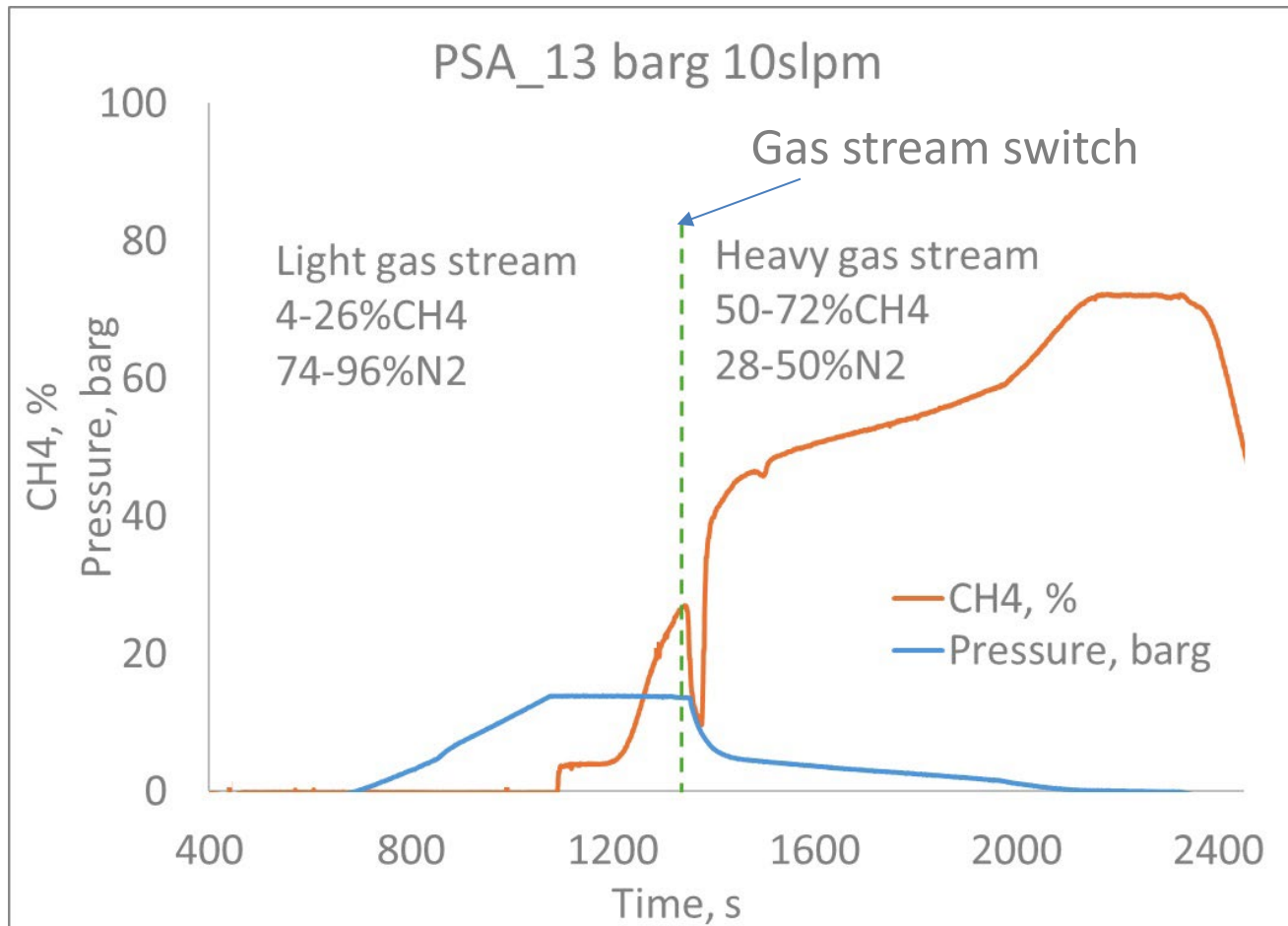


Gas Separation Results – Membrane



Feed gas composition: 80.9% H₂, 6% CH₄, 1.4% CO, 11.7% CO₂
CH₄ was enriched in retentate stream.

Gas Separation Results – Pressure Swing Adsorption



Feeding gas was comprised of 70% N2 & 30% CH4.

After PSA, CH4 was enriched to 70% in the heavy gas stream.

Conclusions

- Alcohol production is achieved by converting compressed syngas into mixed alcohols using a catalytic MAS reactor.
- The methane content in the tail gas of the MAS system has increased from ~10% to 14-18%.
- CO levels were reduced to <0.1% after the WGS process.
- Membrane system could achieve nearly complete separation of H₂ and CO₂ from the tail gas.
- PSA loaded with a specialized activated carbon could enrich CH₄ in a mixture of CH₄ and N₂.

Future Work

- Integrate and tune the gas purification process steps.
- Use the gas purification system to produce pipeline quality renewable natural gas from the MAS tail gas.
- Identify the optimal parameters for maximizing CH₄ recovery rates.
- Conduct LCA and TEA analyses for the final system configuration.

Task Level Acknowledgements

Task	Lead	Primary Support
1: General Project Tasks	West Biofuels	
2: Parameter Testing and Optimization	UCSD, CSMs	WB, UC Davis, NREL
3: Design and Construct Integrated Pilot System	West Biofuels	UCSD, NREL, CSMs
4: Test Pilot System	West Biofuels	UCSD, UC Davis
5: Long-term Pilot Testing	West Biofuels	UCSD, UC Davis, NREL, CSMs
6: Renewable Gas Testing	West Biofuels	UCSD, SoCalGas
7: Evaluation of Project Benefits	West Biofuels	Placer County APCD
8: Technology/Knowledge Transfer Activities	West Biofuels	Grant Farm / Momentum
9: Production Readiness Plan	NREL	Sierra Business Council, WB
California Energy Commission (Grant Award No. PIR-18-001)		

THANK YOU!

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