

Alternative Fugitive Emissions Management Program (Alt-FEMP) & Enabling Technology

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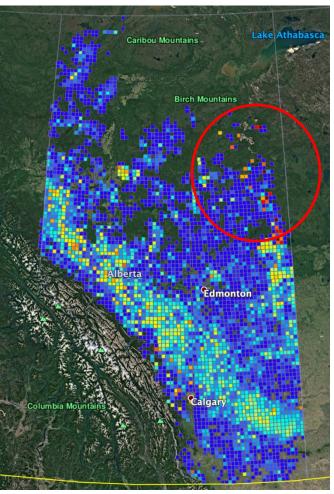
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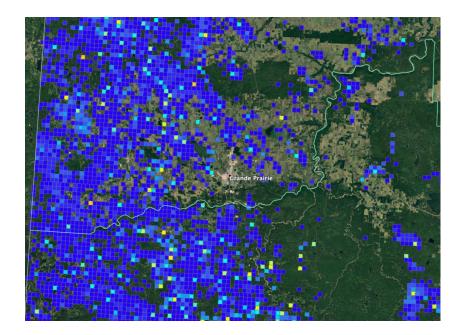


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Reported Emissions Inventories



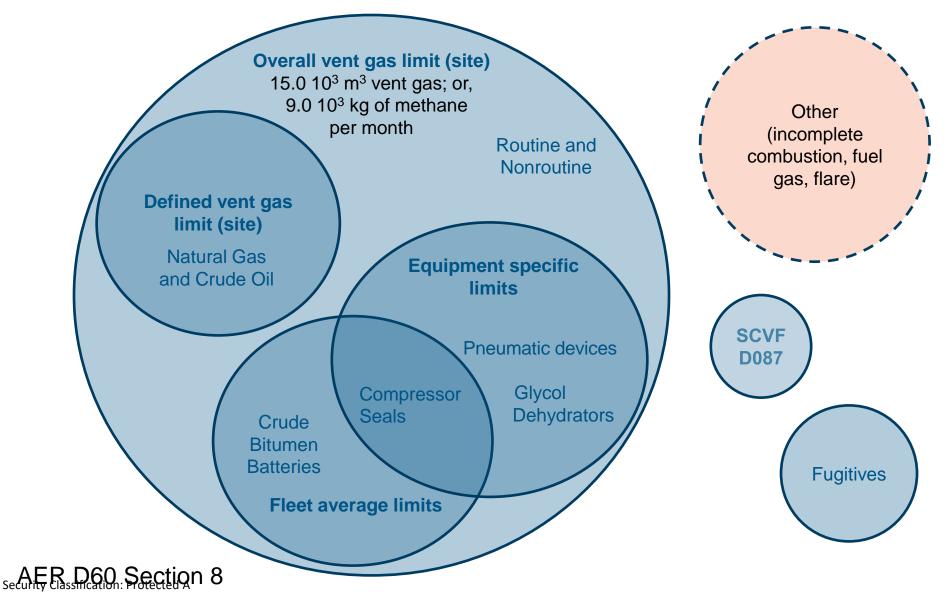


Lower methane concentration

Higher methane concentration

Industry activity based on reported emissions volumes

AB Vent Gas - Regulations



Fugitive Emissions - Surveys

Facility subtype codes¹ Frequency Equipment or facility type Sweet gas plants Triannually 401 Compressor stations 601, 621² (<0.01 mol/kmol H₂S in inlet stream) Liquid hydrocarbon storage tanks N/A with vent gas control Produced water storage tanks with N/A vent gas control Gas plants Annually 402, 403, 404, 405 Straddle and fractionation plants 406, 407 Compressor stations 601, 621² (≥0.01 mol/kmol H₂S in inlet stream) Battery and associated satellite 311, 321, 322, 331, 341, 342, 344, facilities³ 345, 351, 361, 362, 363, 364 Custom treating facilities 611, 612 Terminals 671, 673 Injection/disposal facilities 501, 502, 503, 504, 505, 506, 507

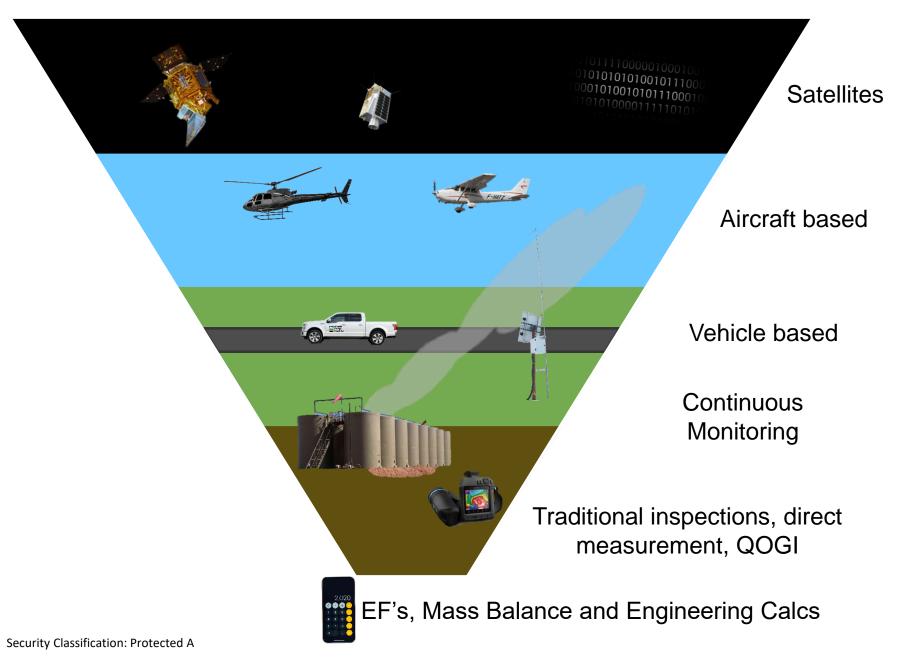
Table 4. Frequency of fugitive emissions surveys by equipment or facility type

AER Emissions Requirements & Guidance

- Directive 60: Upstream Petroleum Industry Flaring, Incinerating, and Venting
 - Requirements
- Manual 015: Estimating Methane Emissions
 - Guidance on Estimating Methane Emissions
- Manual 016: How to Develop a Fugitive Emissions Management Program

https://www.aer.ca/protecting-what-matters/protecting-theenvironment/methane-reduction/air-emissions-modules

Methane Detection and Quantification

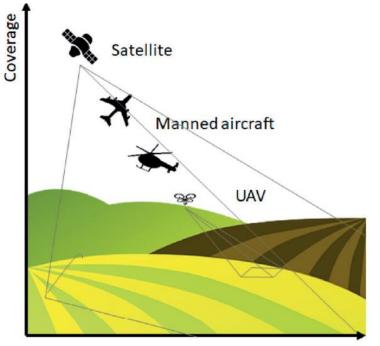


D60 8.10.6 Alternative Fugitive Emissions Management Program (alt-FEMP)

The AER will consider innovative and science-based alternatives to the fugitive emissions management program prescribed in this directive. Alternative programs may incorporate the use of various technologies such as unmanned aerial vehicles, vehicle-mounted sensors, and continuous monitoring devices to detect, track, repair, and report fugitive emissions.

General Program Designs

- Screening Technologies
 - Satellite
 - Airplane / Helicopter
 - UAV
 - Truck
 - Fixed Sensors
- > Work Practice
 - Comprehensive follow-up with OVA or OGI
 - Rate based or % site



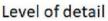
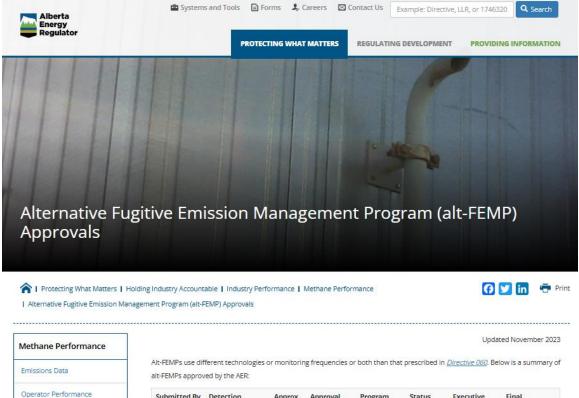


Image source: Environmental sampling and monitoring from airborne and satellite emote sensing, IOGP 2020 report



Operator Performance Alternative Fugitive Emission Management Program	Submitted By	Detection Technologies	Approx. # of Sites	Approval Issued & Program Start Date	Program End Date	Status	Executive Summary	Final Performance Report
Approvals	ARC Resources	Baseline OGI survey and aerial	/ and aerial	08-Jul-20	31-Dec-23	Complete	PDF	
Audits and Inspections		methane sensor with OGI follow- up						
Improving Performance	Baytex Energy Corp.	Aerial and truck methane sensor with OGI follow- up	185	21-Jun-23	31-Dec-24	Active	PDF	
	Bonavista Energy Corp.	Aerial and truck methane sensor with OGI follow- up	700	1-May-21	31-Mar-23	Complete	PDF	PDF XLSX

https://www.aer.ca/protecting-what-matters/holding-industry-accountable/industryperformance/methane-performance/alternative-fugitive-emission-management-program-approvals AER 10



https://static.aer.ca/prd/documents/reports/Alternative_methane_det ection_tech_evaluation.pdf

Methane Performance Portal

D Information on:

- Methane data
- Alt-FEMP approvals
- Improving performance

https://www.aer.ca/protecting-what-matters/holding-industry-accountable/industry-performance/methane-performance

Methane Performance	To meet the methane emission reduction goal set out by the				
Methane Data	Government of Alberta, we developed methane requirements				
	in Directive 060: Upstream Petroleum Industry Flaring, Incinerating,				
Alternative FEMP Approvals	and Venting_and Directive 017: Measurement Requirements for Oil				
Improving Performance	and Gas Operations. For background on the methane requirements				
Maps	and additional resources, please see our methane page.				